Shreem

POWER FACTOR CONTROLLER

SPFi

(PFC 144 X 144)

Operation Manual



CAUTIONS:

- 1. High voltage!
- 2. This controller may only be used indoor!
- 3. Make sure that the discharge time set in controller matches capacitor discharge time!

CONTENTS

Section 1	General	
Section 2	Mechanical dimensions and panel cut out	
Section 3	Installation and connection of the controller	
	3.1 Alarm output / Error messages	
Section 4	Terminal details 4.1 144 x 144 6 relay model 4.2 144 x 144 12 relay model, MODBUS model	
Section 5	Front screen	
Section 6	Front screen capacitor symbols	
Section 7	Keyboard	
Section 8	Display of various electrical parameters	
Section 9	Display operations	
Section 10	Basic settings	

Section 11	Advanced settings 11.1 System setup 11.2 Manual setup 11.3 Alarm setup 11.4 Reset values 11.5 Modbus setup 11.6 Display setup
	11.7 Change password
Section 12	Service mode
Section 13	Technical data
Section 14	Factory default setting
Section 15	Operating diagram

Section1 General

The power factor controller is a modern control device of innovative design with a variety of functions.It is designed for a measuring voltage of 30...550V (L-N) or (L-L) and a auxillary supply voltage of 110 to 550 VAC.

It features a user interface with a menu-driven display in plain text for maximum ease of operation. Straight forward symbols and alphanumeric displays combine maximum ease of handling with convenient presentation of results.

Display of various grid parameters, storage of various values and a test run option make it easy to analyse errors and monitor the system.

Main features:

- 1.Autoinitialisation function that detects connected capacitor kvar,
 connected number of capacitor banks,input phase correction angle,
 input voltage connection VLL or VLN
 - Various capacitor kvar selection option Direct value (Individual capacitor kvar),
 Control series (programming of capacitor kvar ratio),
 Auto detected capacitor kvar
 - 3.6/8/12 switching outputs
- ☑ 4.Complete menu-guided operation and User interface
- ☑ 6.Four-quadrant operation
- 8. Display of various line parameters (V, I, F, Q, P, S...)
- 9.Monitoring of the individual capacitor kvar

- 10.Storage of maximum values, minimum values of line-parameter, switching-operation values as well as of the turn-on times of individual capacitor
- 11.Programming of output

Programming of output as Auto, fixed and faulty. This option used for skipping step from switching for PF correction

12.Manual control

V

Ⅵ

V

V

V

v V

V

V

 $\overline{\mathbf{A}}$

Manual control allows switching of capacitor and contactor thus used for diagnosis purpose

- 13.Error detection for various states and interference-message output Test run of PFC system with error analysis
- 14.Recall function of recorded values
- 16.Display of individual voltage and current harmonics upto 31st

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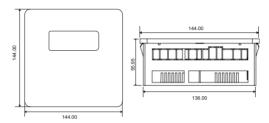
 16.Display of individual voltage and current harmonics upto 31st

 16
- ☑ 17.Display of voltage and current total harmonics distortion
 - 18.Display and monitoring of temperature

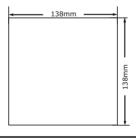
PFC Configurations

Output relay Options	6 relays outputs, 1 alarm relay 8 relay outputs, 1 alarm relay 12 relays outputs, 1 alarm relay	
Option RS485	Optional Interface RS 485 output	
Option RTC	Optional Real Time Clock.	

Section 2 Mechanical Dimensions PFC 144 x 144



Panel Cutout for PFC 144 x 144



Section 3 Installation and connection of the controller

The controller is designed to be incorporated into the front panel of a PFC-cabinet. It requires a panel cutout of 138×138 . The controller is inserted from the front and it gets fitted into panel with help of self clicking & if required swivel screw can be used. The controller should be installed by qualified technicians and must be operated in accordance with the specified safety regulations.

Mounting of the controller is featured with easy "Clip- in" mounting. Push the meter in panel slot, it will click fit into panel with the four integral retention clips on two sides of meter. If required, additional support is provided with swivel screws as shown in Fig. 1

Before the controller is connected up, all leads and cables must be checked to ensure that no current is flowing through them. Care should be taken to ensure that the measuring voltage and current are in the correct phase position. The connection should be set up as shown in Fig. 2. The specified safety regulations must be observed.

The auxilliary supply voltage is 110 to 550 VAC / DC

The measuring voltage may lie in the range from 30-550 VAC and can be connected as L-N or L-L. after voltage and current connections enter CT primary and secondary.

Now as per site conditions **Phase correction angle,voltage type,Capacitor bank KVAr, Number of capacitor banks** parameters can be set **OR** Auto initialisation can be carried out to detect above parameters.

Auto-initialisation function designed to works in most of practical load

conditions and system networks. Refer Auto initialisation notes for detail. if any ambiguty found in system values during or after autoinitilisation then settings for above can be done in basic settings and advanced system settings.



Fig 1: Installation

3.1 Alarm output / error messages

The alarm contact is open in normal operation and closed in the event of a fault. The relevant fault is simultaneously shown on the display in plain text. The following fault messages are displayed:

UNDERVOLTAGE
OVERVOLTAGE
UNDER FREQUENCY
OVER FREQUENCY
UNDER CURRENT
OVER CURRENT
OVER CURRENT
OLTAGE HARMONICS
CURRENT HARMONICS
OVER TEMPERATURE
OUT OF BANK
OVER COMPENSATION

Display and relay output Display and relay output

PFC 144X144 Electrical Connection

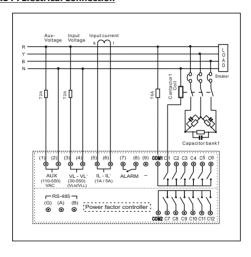
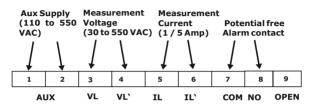
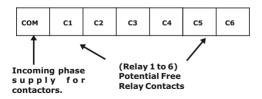


Fig 2: Connection Diagram

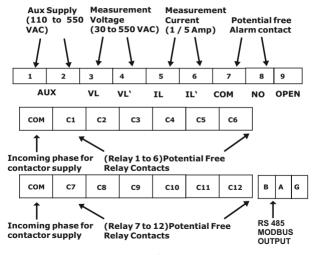
Section 4 Terminal Details:

4.1 PFC 144 Terminals: 6 Relay Model





4.2 PFC 144 Terminals - 8, 12 Relay Model



Section 5 Front Screen



First line indicates the PF value, inductive / capacitive PF.

"PF = 0.999" indicates the overall PF of the system.

 $\verb"IND" or \verb"CAP" indicates inductive or capacitive respectively.$

`-' sign to power factor indicates change in qudrant operation

Maximum 12 banks available with PFC 144

Meter toggles between PF screen, Fault status screen (if any fault exist).



Fault status screen represent one out of following status:

UNDERVOLTAGE
OVERVOLTAGE
UNDER FREQUENCY
OVER FREQUENCY
UNDER CURRENT
OVER CURRENT
OVER HARMONICS VOLTAGE
OVER HARMONICS CURRENT
OVER TEMPERATURE
OUT OF BANK
OVER COMPENSATION

Section 6 Front Screen capacitor symbols



Bank 1

Upto Banks configured

Label ${\bf M}$ in second line of display signifies that controller is in manual mode screen

Power Factor at Load sensing CT is 0.990 IND (Inductive).

('CAP' defines Capacitive).

change in quadrant is indicated by minus sign appearing in-front of power factor value.

Total number of banks configured 10.

Capacitor bank 1 is declared as fixed and is in ON condition.

Capacitor bank 2 is in ON condition (Auto mode).

Capacitor bank 3 is in Auto mode, OFF state and can be switched ON

Capacitor bank 4 is declared as faulty so in OFF condition.

Capacitor bank 5 is in ON condition (Auto mode).

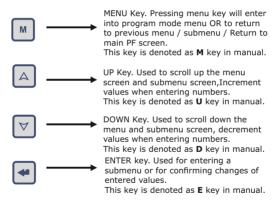
Capacitor bank 6 is in discharging state.

Capacitor bank 7,8,9,10 is in ON condition (Auto mode).

if any faults is existing then PF and alternately fault screen appears on LCD.

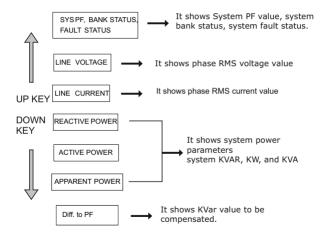
Section 7 Keyboard

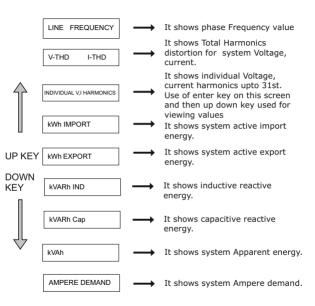
Keyboard with soft touch keys are provided on the front fascia of the controller. The various keys are:-

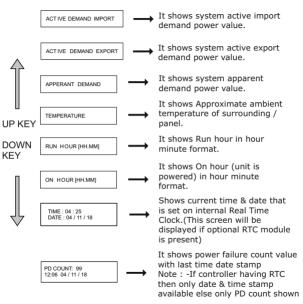


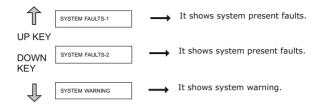
Section 8 Display of various electrical parameters:

Values of various electrical parameters can be viewed by using UP / Down keys.









Section 9 Display Operations

PFC normally shows default screen of power factor, by using up / down key scrolling is possible for various system measured parameters.

Pressing menu key on other than default screen will show default screen first. use Up/ Down key to scroll measurement parameter. Auto scroll of display parameter with fixed scrolling time can also be enabled.

Upon pressing menu key on default screen will show three main menus namely Basic Setting, Advanced Setting, Service Modes.

Further navigation to settings is possible by using Up / Down key.

Enter key enables scrolling for various menu option and also, editing of parameters.

Section 10 BASIC SETTINGS

Press ENTER key to enter into Basic setting.

ENTER PASSWORD

ENTER PASSWORD: Password protection can be enabled to prevent unauthorised access to basic setting's sub-menues, by default password is set to 0000.

APFC allows user to set password in range 0000 to 9999. Password protection is enabled by selecting a four digit number other than 0000.

Password Setting:

To change password please refer section 11.7

<u>CT PRIMARY</u>: This parameter allows user to set Current transformer's primary value. Value is settable from 0001 to 9999 Amp.

CT PRIMARY

Press ENTER key to edit CT PRIMARY value.
Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

<u>CT SECONDARY</u>: This parameter allows user to set Current transformer's secondary value. Value can be set as 1 or 5 Amp.

CT SECONDARY

Press ENTER key to edit CT SECONDARY value.

Pressing UP or DOWN key will increment or decrement

Pressing UP or DOWN key will increment or decrement digit value. Then press ENTER key to confirm newly changed values. Auto init: Enables auto initilization function selecting YES option starts auto detection process

Proper CT primary and secondary should be set before starting auto init

ALITO INIT

Auto initialization detects voltage connection type LN or LL , system correction angle between inputs , carries out test run to detect capacitor KVAr and also detect number of connected capacitors. if undercurrent fault is present during auto init then auto init function gets aborted.

To successfully detect system type (LN,LL) voltage should be in range of 180V.to 550V, if 220/230/240 VLN system then system connection can be automatically detected, if any other voltage ex. 110 VLL controller prompts to select connection type.

To successfully detect phase correction angle PF should be in range of 0.600 inductive to 0.999 inductive.

auto init starts with switch off all capacitors and after discharge time complete, phase correction angle and type is evaluated and shown on LCD, then capacitor KVAr detection starts, detected KVAr is displayed on LCD and these values can also be seen in service mode menu.

system type (LN or LL) detected get overwritten to present value whereas system angle stored in separate location (not overwritten).

if any discrepancy found in system type ,correction user can change to old values by appropriate settings in basic settings menu.if any capacitor detected 0 KVAr then that output marked as faulty and neglected in correction algorithm if any discrepancy found in KVAr detected or number of banks then appropriate settings to be carried out in basic settings.

SYS NOM VOLTAGE

SYSTEM NOMINAL VOLTAGE: This is the system rated voltage with respect to which the fault limits are defined. Value is settable from 50 to 550 VAC. Press ENTER key to edit system nominal value. Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

CAPACITOR KVAr

 $\underline{\mathsf{CAPACITOR}}$ KVAr: Assigns Capacitor KVAr for outputs. following 3 option possible

- 1.AUTO DETECTED: KVAr detected by auto detection function
- 2.DIRECT Kvar: Individual capacitor KVAr can be programmed independent of other capacitor banks
- 3.CONTROL SERIES. Predefined sequence is Ratio of capacitor KVAr with reference to first step

Press ENTER key to edit Capacitor KVAr selection option Pressing UP or DOWN key will scroll available options Then pressing ENTER key confirms the option

PHASE CORR. ANGLE

<u>PHASE CORRECTION ANGLE: Selects phase correction</u> angle for inputs applied following two options possible

- 1. AUTO DETECTED: phase correction angle as detected by auto detection function
- USER SETTINGS: use correction angle as set in system setup menu of input current and voltage

Press ENTER key to edit phase correction angle Pressing UP or DOWN key will scroll available options Then pressing ENTER key confirms the option

20

CONTROL SER.

<u>Control Series</u>: Control series is predefined sequence is ratio of capacitor KVAr with respect to first capacitor KVAr. there are 20 predefined control series any control series can be selected

Pressing UP or DOWN key will increment or decrement control series number. Then pressing ENTER key will confirm newly changed values

Control series1:1.1.1.1.1.1.1.1.1.1.1.1.1 Control series3:1.2.3.3.3.3.3.3.3.3.3.3.3 Control series6:1.2.3.6.6.6.6.6.6.6.6.6.6 Control series7:1.2.4.8.8.8.8.8.8.8.8.8.8.8 Control series8:1 Control series9:1.1.1 Control series 10:1 Control series11:1 Control series 12:1 Control series 13:1 Control series 14:1 Control series 15:1 Control series 16: Control series 1 Control series 18:1 Control series 19:1 Control series20:1,2,2,2,4,4,4,4,4,4,4,4

If connected capacitor kVAr to output relays not suitable for any of above control series then direct kvar option can be selected so that any value of capacitor kVAr can be set

CAP.BANKS IN USE:

CAP BANKS IN USE

There are 3 models with 6 / 8 / 12 relay options. user can set banks from 1 to n

(n = 6.8,12)as per ordered device.

if CAPACITOR KVAr option set as [AUTO DETECTED] then this option not available since number of banks are detected automatically.

Press ENTER key to edit bank kVAr values.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

CAP.[01] POWER

<u>CAP.[01] POWER:</u> user can program bank KVAr values in range 1 to 255 KVAr. Increments in steps of 0.5 KVAr. Increments in steps of if [CONTROL SER.] option is selected then only 1st

if [CONTROL SER.] option is selected then only 1s capacitor KVAr power need to set. next capacitor KVAr sets automaticaly

Ex if control series is 3 and CAP[01] set 5KVAr then

Capacitor1 KVAr is $5 \times 1 = 5 \text{ KVAr}$

Capacitor KVAr is $5 \times 2 = 10$ KVAr

Capacitor3 KVAr is $5 \times 3 = 15$ KVAr

For [DIRECT KVAr] option all capacitor KVAr need to be entered in subsequent settings.

For [AUTO DETECTED] option capacitor KVAr

automatically detected and set.

Press ENTER key to edit Capacitor KVAr power

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will confirm newly changed values.

CAP.[n] POWER

Section 11 ADVANCED SETTINGS

Press ENTER key to enter into Advance setting.

ENTER PASSWORD

ENTER PASSWORD: Password protection can be enabled to prevent unauthorised access to advanced setting's sub-menues, by default password is set to 0001

PFC allows user to set password in range 0000 to 9999. Password protection is enabled by selecting a four digit number other than 0000.

Password Setting:

To change password please refer section 11.7

Section 11.1: SYSTEM SETUP

SYSTEM SETUP

This menu allows user to set one out of several system related setup parameters.

Press ENTER key to enter into system setup sub menus. Pressing UP or DOWN key will scroll through submenus.

TARGET PF: This parameter is the target power factor of system. Value is settable from 0.8 INDUCTIVE to 0.8

TARGET PF

Press ENTER key to edit target PF.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

SWITCH-IN-TIME

<u>SWITCH IN TIME</u>: This parameter is the SWITCH-IN time of individual capacitor bank. Switch in time Value is settable from 10 to 1800 Sec.

Press ENTER key to edit switch in time value.
Pressing UP or DOWN key will increment or decrement digit
value resp. Then pressing ENTER key will advance to next
digit & confirm newly changed values.

SWITCH-OFF-TIME

SWITCH OFF TIME: This parameter is the SWITCH-OFF time of individual capacitor bank. Switch off time Value is settable from 10 to 1800 Sec.

Press ENTER key to edit Switch off time value.
Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

DISCHARGE TIME

<u>DISCHARGE TIME</u>: This parameter is the discharge time of individual capacitor bank. discharge time Value is settable from 60 to 1800 Sec.

Press ENTER key to edit discharge time value.

Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

THRESHOLD

THRESHOLD: Threshold for switching ON / OFF next stage. It should not be change in normal case Threshold value is editable in range 30 to 100%. Press ENTER key to edit threshold value. Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

SWITCHING OPERATION WARNING COUNT

<u>SWITCHING OPERATION WARNING COUNT</u>: After an output has performed this number of switching operations a warning message is displayed. switching operation warning count is editable in range 10000 to 255000.

Warning will disappear if user resets switching operation count.

Press ENTER key to edit switching operation count. Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

Capacitor Health Check: The kvar of the particular

capacitor bank is calculated during each switching operation and compared with stage output of capacitor. If the result value is below 80% and above 70 % of nominal value for a particular bank warning will be displayed & if it goes below 70% of nominal value that particular bank will get block. user can enable or disable this feature. The number of attempts for checking bank value are

CAP HEALTH CHECK

Press ENTER key to edit cap health check.
Press UP or DOWN key to get available options (yes /no) resp. Then pressing ENTER key will confirm newly changed options.

programable, refer "cap test attempt" count.

_

CAPACITOR TEST ATTEMPTS COUNT:

This parameter is programable in range 5 to 9. when at least this number of successive measurement is resulted in fault in the capacitor power, Capacitor fault message will appear on display.

Press ENTER key to edit capacitor test attempt count. Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

SYSTEM FREQUENCY

CAPACITOR TEST

ATTEMPTS COUNT

SYSTEM FREQUENCY:

This parameter is settable as 50 or 60 Hz.

Press ENTER key to edit parameter.

Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

SYSTEM TYPE

SYSTEM TYPE:

This parameter is settable as 1 phase or 3 phase. for 3 phase option all powers get multiplied by 3

Press ENTER key to edit parameter.

Press UP or DOWN key to get available options (1PH /3PH) resp. Then pressing ENTER key will confirm newly changed option.

INPUT PHASE CURRENT / VOLTAGE:

This parameters are used for phase correction between voltage and current in the measuring system.

Theses settings are applicable if PHASE CORR. ANGLE option in basic settings is set as [USER SETTINGS]

first set phase input current then accordingly in next menu set phase voltage as per network connection. Refer below table for configuration. Use UP or DOWN key to scroll options and use ENTER key to confirm selection

Note: This setting is not applicable if PHASE CORR. ANGLE set as [AUTO DETECTED]

INPUT PHASE CURRENT

INPUT PHASE VOLTAGE

Network table

PHASE CURRENT	PHASE VOLTAGE
IL1	L1-N -0°
IL1	L1 - L2 - 30°
IL1 (k <- > I)	L2 - N - 60°
IL1	L3 - L2 - 90°
IL1	L3 - N - 120°
IL1	L3 - L1 - 150°
IL1 (k <- > I)	L1 - N - 180°
IL1 (k <- > I)	L1 - L2 - 210°
IL1	L1 - N - 240°
IL1(k <- > l)	L2 - L3 - 270°
IL1 (k <- > I)	L3 - N - 300°
IL1 (k <- > l)	L3 - L1 - 330°

PHASE CURRENT	PHASE VOLTAGE
IL2	L2 - N - 0°
IL2	L2 - L3 - 30°
IL2 (k <- > I)	L3 - N - 60°
IL2	L1 - L3 - 90°
IL2	L1 - N - 120°
IL2	L1 - L2 - 150°
IL2 (k <- > l)	L2 - N - 180°
IL2 (k <- > I)	L2 - L3 - 210°
IL2	L3 - N - 240°
IL2 (k <- >)	L3 - L1 - 270°
IL2 (k <- > I)	L1 - N - 300°
IL2 (k <- > l)	L1 - L2 - 330°
, ,	

PHASE CURRENT	PHASE VOLTAGE
IL3	L3 - N - 0°
IL3	L3 - L1 - 30°
IL3 (k <- > 1)	L1 - N - 60°
IL3	L2 - L1 - 90°
IL3	L2 - N - 120°
IL3	L2 - L3 - 150°
IL3 (k <- > 1)	L3 - N - 180°
IL3 (k <- > 1)	L3 - L1 - 210°
IL3	L1 - N - 240°
IL3 (k <- > l)	L1 - L2 - 270°
IL3 (k <- > 1)	L2 - N - 300°
IL3 (k <- > 1)	L2 - L3 - 330°

DEMAND INTEGRATION TIME:

This parameter is used to set the period over which current and power readings are to be integrated. The Unit of displayed values is minutes. time is settable as 8.15.20.30 minutes resp.

DEMAND INT. TIME

Press ENTER key to edit parameter.

Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

ENERGY UPDATE RATE:

ENERGY UPDATE RATE

This parameter allows user to enter energy update rate in min. Time is settable in range 1 to 60 min resp.

Press ENTER key to edit parameter.

Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

ENERGY UNIT:

ENERGY UNIT

This parameter allows user to set energy in terms of Wh / kWh / MWh as per the requirement. Same is applicable to all types of energy.

Press ENTER key to edit parameter.

Pressing UP or DOWN key will scroll between the available options. Then pressing ENTER key will confirm the newly selected option.

ENERGY OVERFLOW COUNT:

ENERGY OVERFLOW COUNT

This parameter is used for setting maximum energy count after which energy will roll over to zero depending on setting of Wh, KWh & MWh. Count is settable in range 7 to 9.

Press ENTER key to edit parameter.

Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values

RTC DATE, TIME

RTC DATE, TIME

Date: Allows user to set date. Time: Allows user to set the time.

Press ENTER key to edit parameter.

Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

Note: (optional menu displayed when RTC module is present)

DEFAULT SYSTEM VALUES:

This menu allows user to reset PFC to factory default setting.(Refer section 14)

DEFAULT SYSTEM VALUES

Press ENTER key to edit parameter.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option. During factory reset meter will display "WAIT" message on second row then PFC will reset to factory default settings.

Note: - Resetting to factory default setting APFC will initialize Energy, Demand counters and resets Min / max values

MAX SWITCH POWER:

This menu allows user to set maximum capacitor bank kVAr switching value.

MAX SWITCH POWER

The settable range is from minimum set capacitor bank value upto the sum of total capacitor banks values.

Increments in steps of minimum capacitor bank value.

Press ENTER key to edit parameter.

Press UP or DOWN key to increments OR decrements max switching power in steps of minimum bank kVAr value. Then press ENTER key to confirm newly changed max switching power.

Section 11.2 :MANUAL SETUP :

MANALII SETLIP

This menu allows user to test or set the bank operating mode.

BANK ON / OFF MANUALLY:

This menu allows user to ON / OFF banks set in Auto mode only.

Press ENTER key to ON/OFF Bank manually.

MANUAL BANK
OPERATION
OFF. Then press ENTER to ON / OFF bank manually.

Note: PFC allows to ON / OFF Banks set in Auto mode only. If fault is present PFC does not allow to ON/OFF Banks manually. On exit from manual mode all the banks enter into Auto mode.

SET BANK FUNCTION AS

BANKS FUNCTION:

This parameter allows to set individual bank operating mode.

Press ENTER key to edit parameter.

Press UP or DOWN key to get available options as AUTO / FIXED / OFF. Then press ENTER to confirm individual bank operating mode.

Auto: Automatic Operation

It is displayed as capacitor symbol if connected.

Fixed: - It is displayed as capacitor symbol with underline. Fixed Capacitor Banks are continuously connected except in fault condition.

Off: - It is displayed as cross symbol. The capacitor banks are permanently disconnected.

Section 11.3 :ALARM SETUP :

ALARM SETUP

This menu allows user to set one out of several alarm related parameters.

LINDER -VOLTAGE

Press ENTER key to enter into alarm setup sub menues. Pressing UP or DOWN key will scroll through submenus.

Press ENTER key to enter into under voltage sub setup. Pressing UP or DOWN key will scroll through submenus.

TRIGGER VALUE (75 TO 99 %) $\underline{\sf TRIGGER\ VALUE\ :}$ Value is settable from 75 to 90% of system nominal voltage value.

Press ENTER key to edit trigger value.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: APFC unit allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note 1: - If fault occurs PFC will Switch off all banks including fixed banks one after the other with a delay of 1second between the banks when fault occurs.

Note 2: - Relay will reset at 3% of voltage nominal value plus trip value.

Reset point is factory set, not editable.

OVER VOLTAGE

<u>OVER VOLTAGE</u>: It is for over voltage protection against over voltage condition in phase.

Press ENTER key to enter into over voltage sub setup. Pressing UP or DOWN key will scroll through submenus.

 $\underline{\sf TRIGGER\ VALUE}$: Value is settable from 105 to 115% of system nominal voltage value.

TRIGGER VALUE

Press ENTER key to edit trigger value.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: APFC unit allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note: - 1. If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

2.Relay will reset if system voltage is trip value setting minus 2% of voltage nominal value. Reset point is factory FREQUENCY FAULT

<u>FREQUENCY FAULT</u>: It is for frequency protection against frequency condition in phase.

Press ENTER key to enter into under frequency sub setup. Pressing UP or DOWN key will scroll through submenus.

TRIGGER VALUE: Value is settable from 2 to 10% of system frequency value.

TRIGGER VALUE

Press ENTER key to edit trigger value.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: PFC unit allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note:-

- 1. Frequency fault will occur at nominal frequency minus or plus of trigger point of nominal frequency.
- If fault occurs PFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.
- 3.Relay will reset at 1% of Nominal frequency value plus OR minus trip value resp. Reset point is factory set, not editable.

UNDER CURRENT

<u>UNDER CURRENT</u>: It is for under current protection against under current condition in phase.

Press ENTER key to enter into under current sub setup. Pressing UP or DOWN key will scroll through submenus.

TRIGGER VALUE: Value is settable from 1 to 3% of CT Primary. For example if CT ratio is 500/1A & trigger value is set as 1%, then under current fault will activate if load current falls below 1% of CT Primary.

TRIGGER VALUE

Press ENTER key to edit trigger value.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: PFC unit allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note: - 1. If fault occurs PFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

2.Relay will reset at Trip value plus 1% of CT Primary. Reset point is factory set, not editable.

OVER CURRENT

<u>OVER CURRENT</u>: It is for over current protection against over current condition in phase.

Press ENTER key to enter into over current sub setup. Pressing UP or DOWN key will scroll through submenus.

TRIGGER VALUE: Value is settable from 60 to 120%. For example if CT ratio is 500/1A & trigger value is set as 110%, then Over current fault will activate if load current exceeds 550A.

TRIGGER VALUE

Press ENTER key to edit trigger value.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAYACTIVATION

<u>RELAY ACTIVATION</u>: PFC unit allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note: - 1. If fault occurs PFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

2.Relay will reset at Trip value minus 1% of CT Primary.

38

Reset point is factory set, not editable.

VOLTAGE THO

<u>VOLTAGE THD</u>: When voltage THD is more than set limit then PFC will operate alarm relay

Press ENTER key to enter into voltage THD sub setup. Pressing UP or DOWN key will scroll through submenus.

TRIGGER VALUE

TRIGGER VALUE: Value is settable from 1 to 25%.

Press ENTER key to edit trigger value.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: APFC unit allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. If fault occurs PFC will Switch off all banks including fixed banks one after the other with a delay of 1second.

Relay will reset at set trigger value of voltage THD minus%.

Reset point is factory set, not editable.

CURRENT THE

<u>CURRENT THD</u>: When current THD is more than set limit then PF controller will operate relay

Press ENTER key to enter into current THD sub setup. Pressing UP or DOWN key will scroll through submenus.

TRIGGER VALUE

TRIGGER VALUE: Value is settable from 1 to 99%.

Press ENTER key to edit trigger value.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: PFC allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1second

2.Relay will reset at set current THD minus 5%. Reset point is factory set, not editable.

TEMPERATURE

<u>Temperature</u>: When cabinet temperature exceeds above the 55 deg celsius PFC displays warning message and if temperature exceeds above 60 deg celsius PFC disconnects all the capacitor banks and activates the relay if enabled.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: PFC allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. If fault occurs PFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

- When temperature regains below the 55 deg celcius the alarm relay gets deactivated and banks switching takes as per requirement
- 3. The temperature limit of 55 and 60 deg celcius is factory set and not editable.

OVER COMPENSATION

OVER COMPENSATION: In Auto mode if all banks are ON (except Fixed banks) and if Diff. to PF exceeds threshold of lower bank KVAr value PFC will activate relay if enabled.

Press ENTER key to enter into over compensation sub setup.

Pressing UP or DOWN key will scroll through submenus.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: PFC allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note: - 1. Relay will reset if Diff. to PF goes below threshold of lower bank kvar value.

OUT OFF BANKS

<u>OUT OF BANKS</u>: In Auto mode if all banks are ON and still target PF is not achieved PFC will operate relay if activated.

Press ENTER key to enter into OUT OF BANK sub setup. Pressing UP or DOWN key will scroll through submenus.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: PFC allows user to activate / deactivate assigned relay.

Press ENTER key to edit option.

during supply power down condition.

Press UP or DOWN key to get available options. Then press ENTER key to confirm newly changed option.

Note: - Relay will reset if target PF is achieved.

BATT LOW FAULT

BATT. LOW FAULT: - (* Applicable for RTC module.)

If the internal Lithium coin Battery Voltage drops down,
APFC will show "BAT" (low RTC battery) message on the
system warning screen (Display Parameters) until the
battery is replaced by a new healthy battery. It is
essential to have the battery operational to maintain the
Real Time Clock and Calendar information specifically

User can enable / disable battery low fault message. Press ENTER key to edit option.

Press UP or DOWN key to get available options (Yes / No). Then press ENTER key to confirm newly changed option.

BANK SWITCHING COUNT WARNING BANK SWITCHING COUNT WARNING: -IF count crosses the set Capacitor switching count APFC gives warning only on display. If user resets the count that particular bank warning will disappear. By default warning is enabled.

BANK HEALTH WARNING <u>BANK HEALTH WARNING</u>: -The kvar value of the particular capacitor bank is calculated during each switching operation and compared with set bank value of capacitor. If the result is below the 80% of set bank value health warning will be displayed.

Section 11.4: RESET VALUES:

This menu allows user to reset one out of several parameters.

Press ENTER key to enter into reset values sub menus. Pressing UP or DOWN key will scroll through submenus.

<u>RESET ENERGY:</u> Press ENTER key to reset all energy related parameters.

After resetting PFC will show "DONE" message on display.

<u>RESET DEMAND</u>: Press ENTER key to reset all demand related parameters.

After resetting PFC will show "DONE" message on display.

<u>RESET MINIMUM PARAMETERS</u>: Pressing ENTER key will reset minimum voltage, current, frequency, temperature parameters.

After resetting PFC will show "DONE" message on display.

<u>RESET MAXIMUM PARAMETERS</u>: Pressing ENTER key will reset maximum voltage, current, frequency, temperature voltage THD, current THD, import power, export power, capacitive power, inductive power, apparent power parameters.

After resetting PFC will show "DONE" message on display.

 $\underline{\sf RESET\ ON\ -\ RUN\ HOUR\ :}$ Press ENTER key to reset run hour, on hour.

After resetting PFC will show "DONE" message on display.

RESET ON-RUN HOUR

RESET VALUES

RESETENERGY

RESET DEMAND

RESET MIN PARA

RESET MAX PARA

RESET INTERRUPT

RESET BANK SWITCHING

RESET BANK OPERATION

<u>RESET INTERRUPT</u>: Press ENTER key to reset power down interrupt count.

After resetting PFC will show "DONE" message on display.

RESET BANK SWITCHING COUNT: Press ENTER key to entered into submenus. Then press UP or DOWN key get available options. Then pressed ENTER key to reset individual, all bank switching count.

After resetting PFC will show "DONE" message on display.

RESET BANK OPERATION TIME: Press ENTER key to entered into submenus.. Then press UP or DOWN key get available options. Then pressed ENTER key to reset individual, all bank operation count.

After resetting PFC will show "DONE" message on

display.

Section 11.5 : MODBUS SETUP :

MODRUS SETUP

This menu allows user to set modbus related setup.

Press ENTER key to enter into modbus setup sub menus.

Pressing UP or DOWN key will scroll through submenus.

BAUD RATE

<u>BAUD RATE</u>: Press ENTER key to edit baud rate. Press UP or DOWN key to get available options. Then pressing ENTER key will confirm newly changed values. Value are settable as 4.8k. 9.8k. 19.2k. 38.4k. 57.6kpbs.

PARITY

<u>PARITY</u>: Press ENTER key to edit parity.

Press UP or DOWN key to get available options. Then pressing ENTER key will confirm newly changed parity.

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STOP BITS

<u>STOP BITS</u>: Press ENTER key to edit stop bits.

Press UP or DOWN key to get available options. Then pressing ENTER key will confirm newly changed values. stop bits are settable as 1 or 2.

DEVICE ADDRESS

 $\underline{\text{DEVICE ADDRESS}}$: It allows to set RS 485 address for PFC.

Address are settable in range 1 to 247.

parity are settable as none, even, odd.

Press ENTER key to edit device address.

Pressing UP or DOWN key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

Section 11.6 : DISPLAY SETUP :

DISPLAY SETUP

This menu allows user to set display related submenus. Press ENTER key to enter into display setup sub menues. Pressing UP or DOWN key will scroll through submenus.

I CD BACKLIGHT

LCD BACKLIGHT: PFC allows to ON / OFF LCD backlight. If backlight is set to off mode, APFC unit will switch off backlight after 30 Sec. During editing period backlight will get switch on & remained ON for next 30 Sec.

AUTOSCROLL

AUTOSCROLL: APFC unit allows to enable / disable screen scrolling.Press ENTER key to edit autoscroll mode. Press UP or DOWN key to get available options. Then pressing ENTER key will confirm newly changed autoscroll

CONTRAST

 $\underline{\text{CONTRAST:}}$ APFC unit allows to set LCD contrast. It is settable in range 1 to 9.

Press ENTER key to edit LCD contrast.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed contrast.

Section 11.7 : CHANGE PASSWORDS:

To change Basic setting's password and Advanced setting's password enter correct password of Advanced Setting.

After entering Advanced Setting's correct password, PFC enters into advanced setting's sub-menues.

Pressing UP or DOWN key will scroll through Advanced setting's sub-menues. Select "CHANGE PASSWORDS" sub-menu, Press ENTER key to enter into Change Password's sub menus. Pressing UP or DOWN key will scroll through Basic password, Advanced Password menu.

BASIC PASSWORD:

Press ENTER key to edit basic password.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed password.

To re-edit password, follow the same procedure as mentioned.

ADVANCE PASSWORD:

Press ENTER key to edit advanced password.

Pressing UP or DOWN key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed password.

To re-edit password, follow the same procedure as mentioned.

RASIC PASSWORD

CHANGE PASSWORD

ADVANCE PASSWORD

Section 12 : SERVICE MODE :

SERVICE MODE

Press ENTER key to entered into service sub menus.

Pressing UP or DOWN key will scroll through

The following sub menus will be available in service sub menus: -

- 1. V -MIN V-MAX
- 2 T-MIN T-MAX
- 3. Frequency- MIN MAX
- 4. Temperature Min MAX
- 5. Maximum V THD I THD
- 6. Maximum Import Active power
- 7. Maximum Export Active power
- 8. Maximum Capacitive power
- 9. Maximum Inductive power
- 10. Maximum Apparent power
- 11. Maximum Import demand
- Maximum Export demand
 Maximum Apparent demand
- 14. Maximum Ampere demand
- 15. C1 to C12* Switching count
- 16. C1 to C12* Operation time
- 17. C1 to C12* Operation to
- Auto Initialization detected capacitor KVAr value
- 18 TEST RUN
- 19.SHOW FAULT LOG

^{*} As per configuration (Maximum relay can be 12)

TEST RUN:

This menu point allows the user to check the settings of the PFC controller. After activation of the test run, PFC checks if any fault condition present then message will be displayed as INPUT FAULT TESTRUN ABORTED For fault condition banks are not switched ON.

PFC switches each stage on and off successively and calculates the output of the capacitors connected (this procedure is done three times to eliminate possible errors).

kvar of capacitor bank can be seen while test run in process.

Any discrepancies in bank parameters found are evaluated and displayed in plain text.

The following errors can be displayed:

UNSTABLE LOAD
CHECK CAPACITOR POWER!!!
CHECK CAPACITOR COUNT

Note: The results displayed are messages intended to help the user trace the cause of the error. Final evaluation remains the responsibility of the user. Under complicated (high load fluctuations) grid conditions, 100% error recognition cannot be guaranteed.

Section 13 : TECHNICAL DATA :

Display	- Large and multifunctional LCD (2 × 16 characters) - Graphic and alphanumeric - LCD illumination
System parameters displayed	- Line voltage (V AC) - Reactive power (VAr) - Active power (W) - Frequency (Hz) - Apparent power (VA) - Line current (A) - Temperature (°C) - Real-time cos phi - Diff to PF - THD - V / THD - I in % upto 31st - Individual Harmonics in % upto 31st for V & I - Energy kWh (Import/ Export) - Energy kVAh - Energy kVARh (Ind /Cap) - Demand kVA/Current/kW (Imp / Exp) - Run Hour - On Hour - No of interruption - RTC time System Fault 1/2 System Warning

Alarm output	- Out of Bank (Under Compensation) - Overcompensation - Under Voltage - Over Voltage - Undercurrent - Overcurrent - Over temperature - Under / Over Frequency - Excess Harmonics (V-THD / I- THD)
Recall recorded values	- Maximum / Minimum Voltage - Maximum / Minimum Current - Maximum / Minimum Frequency - Maximum Active Power (Import

Warning Messages	- Capacitor switching count exceed the limit (OSC - Over Switching Count) - Capacitor kVAr value between 70 to 80% (CVAL) - Ambient temperature between 55 to 60 Degree Cel. (TMP) - RTC Battery Low (BAT) (Only applicable for RTC module)
Weight	0.5 kg
Dimensions	Panel-mounted 144×144×56 mm (cut out 138 × 138 mm)
Ambient conditions Over-voltage class Pollution degree Operating temperature Storage temperature Sensitivity to EMC Safety guidelines Mounting position Humidity class Protection class Front plate Rear side	III 2 -10 +60 °C -20 +65 °C IEC61326-1:2012 Table-2 IEC 61010-1:2010 Flush Mounting 15% 95% non-condensing IP54 to IEC60529 IP20 to IEC60529

Operation - Auxiliary Supply voltage - Auxiliary Supply Frequency - Target cos phi - Switching On & Off - Discharge Time Control modes	110 V AC - 550 V AC 40 to 70 Hz 0.8 ind 0.8 cap. 10 s 30 min 60 s 30 min self-optimized intelligent control mode
Measurement - Measurement voltage range - Fundamental frequency - Measurement current (CT) - Minimum operating current - Maximum current Accuracy	30 550 V AC (L-L / L-N) 50 / 60 Hz x/5 and x/1 Ampere onsite programmable 2 mA 6 A (sinusoidal) Current, voltage: 0.5% of nominal value Active, Apparent, Reactive power: 1% of nominal value Active Energy: 1% Apparent Energy: 1% Reactive Energy: 2% THD: ± 4%
Switching outputs Relay outputs - Number of outputs - Switching voltage/Power	6/8/12 steps available Max. 250 VAC / 1000W
Alarm relay	Potential-free contact (Max. 250 VAC / 1000W)

Section 14: FACTORY DEFAULT SETTING:

Description	Default value
System Nominal Voltage	240 VLN
CT Primary	1000 Amp
CT Seconadry	5 Amp
System frequency	50 Hz
System type	3 Phase
PHASE I (refer flow chart)	IL 1
PHASE V (refer flow chart)	VL 1 - N - 0°
Demand integration time	8 Min
Energy unit	kWh, KVArh, KVAh
Energy Rate	1 Min
Energy Overflow Count	8
Node address	1
Rs485 setup code	9600, none, 2
PHASE CORR. ANGLE	USER SETTINGS
CAPACITOR KVAr	DIRECT KVAr

Section 14: FACTORY DEFAULT SETTING:

Basic Password	0000
Advanced Password	0001
Autoscroll	OFF
Backlite ON/OFF	ON
Contrast level	5
Target power factor	0.995 Ind
Banks in use	6
Maximum Switching Power	25 kVAr
Capacitor bank 1 kvar	25
Capacitor bank 2 kvar	25
Capacitor bank 3 kvar	25
Capacitor bank 4 kvar	25
Capacitor bank 5 kvar	25
Capacitor bank 6 kvar	25
AUTO INIT	NO
CONTROL SERIES	1

Depending on model number of capacitor bank count changes max is 12

Description	Default value
Bank switching Threshold	66%
Capacitor switch in time	40 Sec
Capacitor switch off time	40 Sec
Capacitor discharge time	60 Sec
Capcitor bank 1 (Auto/Fixed/Faulty)	Auto
Capcitor bank 2 (Auto/Fixed/Faulty)	Auto
Capcitor bank 3 (Auto/Fixed/Faulty)	Auto
Capcitor bank 4 (Auto/Fixed/Faulty)	Auto
Capcitor bank 5 (Auto/Fixed/Faulty)	Auto
Capcitor bank 6 (Auto/Fixed/Faulty)	Auto
C-health test (enable/disable)	Disable
Switch_operation_warning	50000
C Health test count	5

Fault	Description	Default
	Enable Parameter (*)	Enable
	Trip Value	85%
Under Voltage	Trip Delay (*)	5 Sec
	Hysteresis (*)	3%
	Relay	Yes
	Enable Parameter (*)	Enable
	Trip Value	110%
Over Voltage	Trip Delay (*)	5 Sec
	Hysteresis (*)	2%
	Relay	Yes
	Enable Parameter	Disable
Under Frequency	Trip Value	6%
naci i requeriey	Trip Delay (*)	5 Sec
	Hysteresis (*)	1%
	Relay	No
	Enable Parameter	Disable
ver Frequency	Trip Value	6%
Over Frequency	Trip Delay (*)	5 Sec
	Hysteresis (*)	1%
	Relay	No

Fault	Description	Default
	Enable Parameter (*)	Enable
	Trip Value	2%
Under Current	Trip Delay (*)	5 Sec
	Hysteresis (*)	1%
	Relay	Yes
	Enable Parameter (*)	Enable
	Trip Value	110%
Over Current	Trip Delay (*)	5 Sec
	Hysteresis (*)	1%
	Relay	Yes
	Enable Parameter (*)	Enable
V THD	Trip Value	7%
	Trip Delay (*)	30 Sec
	Hysteresis (*)	2%
	Relay	Yes
	Enable Parameter (*)	Enable
I THD	Trip Value	50%
	Trip Delay (*)	30 Sec
	Hysteresis (*)	45%
	Relay	Yes

Fault	Description	Default
	Enable Parameter (*)	Enable
	Trip Value (*)	60 Degree
Temperature	Trip Delay (*)	10 Sec
	Hysteresis (*)	55 Degree
	Relay	Yes
	Enable Parameter (*)	Enable
Out Of bank	Trip Delay (*)	10 Sec
	Relay	Yes
	Enable Parameter (*)	Enable
OverCompensation	Trip Delay (*)	10 Sec
	Relay	Yes

^{*}Note : - Parameters are not editable, Factory set.

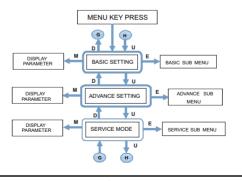
Section 15: OPERATING DIAGRAM:

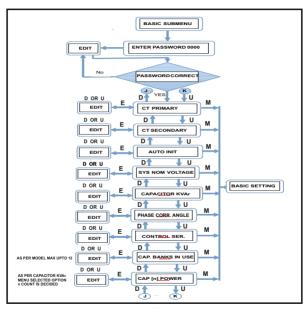
Menu Kev (M)

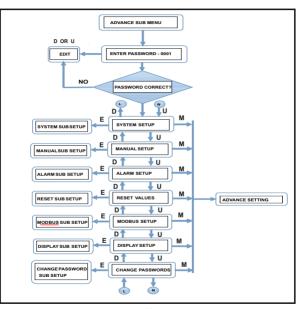
Enter Key (E)

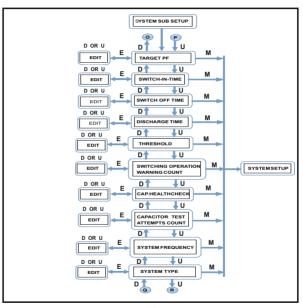
Up Key (U)

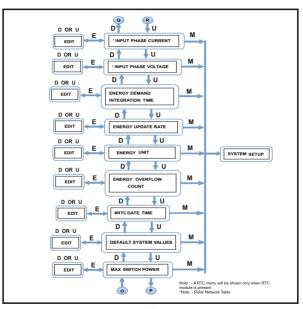
Down Key (D)







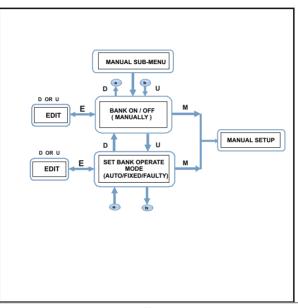


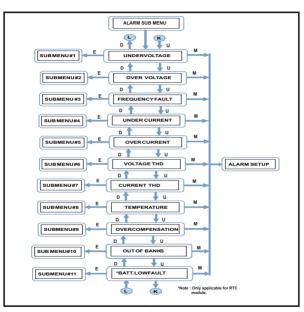


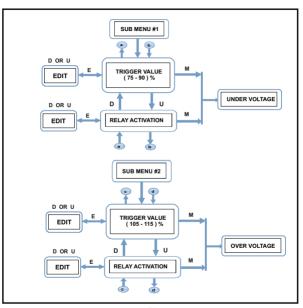
Network Table :-

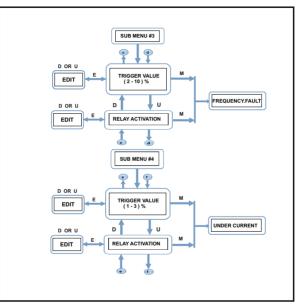
PHASE VOLTAGE
L1 - N - 0°
L1 - L2 - 30°
L2 - N - 60°
L3 - L2 - 90°
L3 - N - 120°
L3 - L1 - 150°
L1 - N - 180°
L1 - L2 - 210°
L1 - N - 240°
L2 - L3 - 270°
L3 - N - 300°
L3 - L1 - 330°
PHASE VOLTAGE
L2 - N - 0°
L2 - L3 - 30°
L3 - N - 60°
L1 - L3 - 90°
L1 - N - 120°
L1 - L2 - 150°
L2 - N - 180°
L2 - L3 - 210°
L3 - N - 240°
L3 - L1 - 270°
L1 - N - 300°
L1 - L2 - 330°

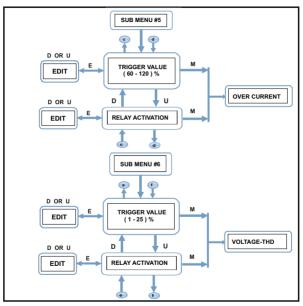
PHASE CURRENT	PHASE VOLTAGE
IL3	L3 - N - 0°
IL3	L3 - L1 - 30°
IL3 (k <- > 1)	L1 - N - 60°
IL3	L2 - L1 - 90°
IL3	L2 - N - 120°
IL3	L2 - L3 - 150°
IL3 (k <- > 1)	L3 - N - 180°
IL3 (k <- > 1)	L3 - L1 - 210°
IL3	L1 - N - 240°
IL3 (k <- > l)	L1 - L2 - 270°
IL3 (k <- > l)	L2 - N - 300°
IL3 (k <- > 1)	L2 - L3 - 330°

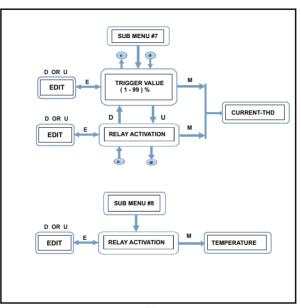


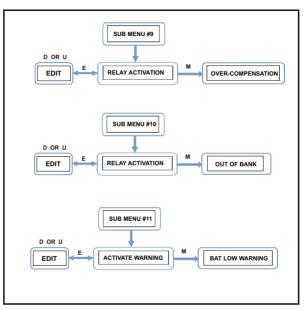


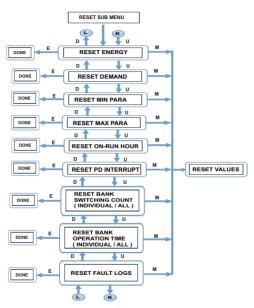


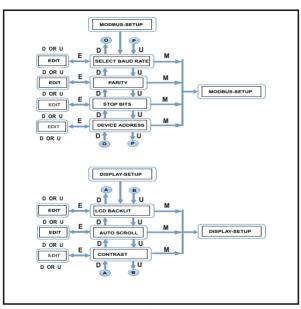


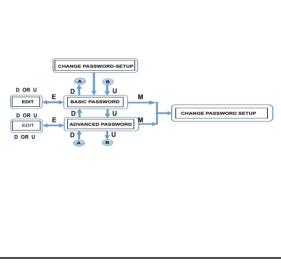


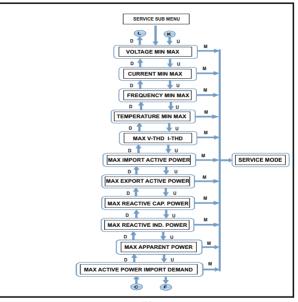


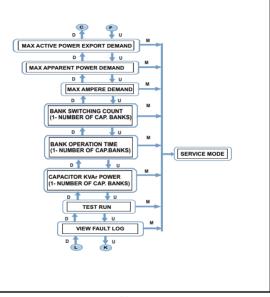


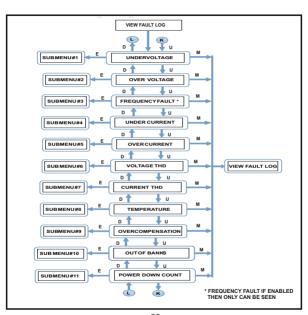


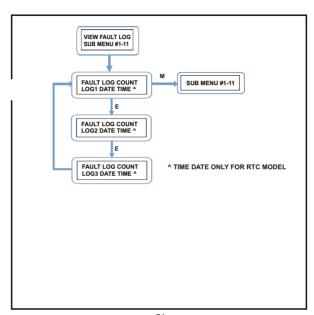


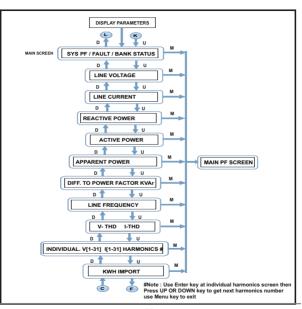


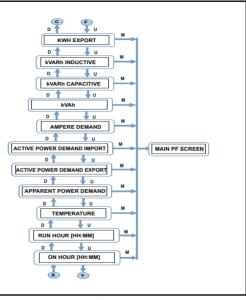


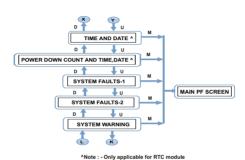












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